

<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
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DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2017-18/Manager(EAC)/02/1083

ISSUE DATE 16-02-2018
DUE DATE 24-02-2018

To

General Manager (Commercial), NTPC
General Manager, Badarpur Thermal Power Station
Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Surya Shanker Benerji, GM (Finance & Accounts)BSES Yamuna Power Ltd.
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Utilities),Electric Supply
HoD (PP&Gen), TPDDL
General Manager Bawana Power Project ,PPCL
Sh. Iype George ,MSW Solutions Limited.BAWANA

Sub.: Account of Deviation Charges for the period 30.10.2017 to 05.11.2017. (Week No.32/F.Y. 2017-18).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-32/FY17-18.

The Account is uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "**Delhi Transco Ltd.-SLDC UI Account (A/C No.510341000701359 - Corporation Bank, RTGS No. CORP-0000141)**" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35MW Auxiliary power is allocated to IP from GT at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.
Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.98% (w.e.f. 14.08.2017)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note : DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)

The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017

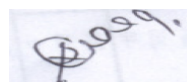
DSM Account of MSW Solution Limited Bawana is now no longer to maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 wef 10jan2017

As per the MOM of 18th GCC % Allocation of EDWPCL has been allocated to all the Discoms w.e.f.28.04.2017

Copy for favour of kind information to:

Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
E.D.(T),SLDC
General Manager (O&M), DTL
General Manager (C&RA)
Dy. General Manager (SCADA)
Dy. General Manager (Metering & Protection), DTL
DGM (SO),DTL

Yours faithfully



Manager (Energy Accounting)

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Deviation Settlement Account issued by Delhi SLDC for the period of
30.10.2017 to 05.11.2017(Week 32/17-18)**

ISSUE DATE

16-02-2018

Deviation Tariff structure for the Week

Average Frequency of time-block

50.05 Hz and above

Below 50.05 Hz and upto 50.00 Hz

Below 50.00 Hz

Below 49.7 Hz

Deviation Cap Rate

Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)

0

Linear in 0.01 Hz steps @ 35.60 P/kWh for each step

Linear in 0.01 Hz steps @ 20.84 P/kWh for each step

824.04 Ps/unit

303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas

no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above*

In Excess of 12%(or 150 MW) & upto 15%

of Schedule (or upto 200 MW)

In Excess of 15%(or 200 MW) & upto 20%

of Schedule (or upto 250 MW)

In Excess of 20%(or 250 MW)

Equivalent to 20% of the charges for Deviation corresponding to avg frequency of

the time block/Cap rate which ever is applicable

Equivalent to 40% of the charges for Deviation corresponding to avg frequency of

the time block/Cap rate which ever is applicable

Equivalent to 100% of the charges for Deviation corresponding to avg frequency of
the time block/Cap rate which ever is applicable

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.7Hz

(Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of
30.10.2017 to 05.11.2017(Week 32/17-18)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	Devi Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
30	57.163598	57.111205	-0.052393	-1.82994	0	3.60911	1.77917
31	58.076777	57.998024	-0.078753	-1.92599	0	3.66298	1.73699
1	58.828600	58.678481	-0.150119	-1.09971	0	1.07019	-0.02952
2	59.235861	60.482836	1.246975	42.07984	0.40878	1.87487	44.36349
3	60.458415	61.686032	1.227617	38.85389	0.82666	1.44123	41.12178
4	54.997357	54.890718	-0.106639	-1.09537	0.09035	1.08124	0.07622
5	54.191155	53.365150	-0.826005	-14.97769	0	0.75931	-14.21838
	402.951763	404.212446	1.260683	60.00503	1.32579	13.49893	74.82975

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	NET Deviation
1	I.P.STN	-1.47946	0.00000	0.00000	-1.47946
2	RPH	-0.33365	0.00000	0.00000	-0.33365
3	G.T.STN.	0.00000	2.16617	0.00000	2.16617
	IPGCL	-1.81310	2.16617	0.00000	0.35307
4	PRAGATI GT	-3.27786	0.00000	0.36502	-2.91285
5	BAWANA	0.00000	7.68945	1.01785	8.70730
	PPCL	-3.27786	7.68945	1.38286	5.79445
6	BTPS	0.00000	10.74873	0.00000	10.74873
7	BYPL	-8.79087	0.00000	2.09519	-6.69568
8	BRPL	0.00000	51.60621	2.61621	54.22242
9	TPDDL	0.00000	12.27443	1.67318	13.94761
10	NDMC	0.00000	34.76975	0.20396	34.97371
11	MES	0.00000	21.84749	0.00000	21.84749
	TOTAL	-13.88184	141.10224	7.97140	135.19181

Note

- i) (-)ve indicates to be receivable by the Utility.
ii) (+)ve indicates to be payable by the Utility.

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
30.10.2017 to 05.11.2017(Week 32/17-18)

ISSUE DATE

16-02-2018

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.47946	0.00000	-1.47946
2	RPH	0.33365	0.00000	-0.33365
3	G.T.STN.	0.00000	2.16617	2.16617
A)	IPGCL	1.81310	2.16617	0.35307
4	PRAGATI GT	2.91285	0.00000	-2.91285
5	Bawana	0.00000	8.70730	8.70730
B)	PPCL	2.91285	8.70730	5.79445
6	BTPS	0.00000	10.74873	10.74873
7	BYPL	6.69568	0.00000	-6.69568
8	BRPL	0.00000	54.22242	54.22242
9	TPDDL	0.00000	13.94761	13.94761
10	NDMC	0.00000	34.97371	34.97371
11	MES	0.00000	21.84749	21.84749
C)	Total Delhi Deviation Amount	11.42163	146.61344	135.19181
12	Regional Deviation NRPC	74.82975	0.00000	-74.82975

Note

- ii) (-)ve indicates amount receivable by the Utility.
iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.85

(i) Actual drawal from the grid in MUs

404.212446

(ii) Actual Ex-bus generation with in Delhi in MUs

(a) RPH	-0.103444
(b) GT	7.297655
(c) Pargati	35.064282
(d) BTPS	-0.590020
(e) Bawana	28.718586
(f) MSW Bawana	1.475706
(g) EDWPCL	0.312547
Total	72.175312

(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))

476.387758

(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station

(a) TPDDL	149.789009
(b) BRPL	188.515996
(c) BYPL	107.899435
(d) NDMC	22.551684
(e) MES	3.603333
(f) IP	0.001075
Total	472.360531

(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus

4.027227

(vi) Trans. Loss((v)*100/(iii)) in %

0.85

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
30.10.2017 to 05.11.2017(Week 32/17-18)**

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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
30-Oct-17	21.911483	21.911375	-0.00011	0.26448	0.05867	0.32315
31-Oct-17	22.014215	22.094568	0.08035	2.36957	0.00324	2.37281
1-Nov-17	21.550736	21.652127	0.10139	2.12394	0.97969	3.10362
2-Nov-17	21.844963	21.937451	0.09249	3.40728	0.00000	3.40728
3-Nov-17	22.256724	22.263144	0.00642	0.13306	0.00000	0.13306
4-Nov-17	20.048387	20.039908	-0.00848	1.95429	0.61498	2.56927
5-Nov-17	19.815646	19.890436	0.07479	2.02181	0.01661	2.03843
Total	149.442153	149.789009	0.34686	12.27443	1.67318	13.94761

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
30-Oct-17	28.019464	28.005916	-0.01355	-0.85143	0.00000	-0.85143
31-Oct-17	27.445331	27.437800	-0.00753	-0.27315	0.00000	-0.27315
1-Nov-17	26.727842	27.055348	0.32751	6.10086	0.00266	6.10352
2-Nov-17	26.678865	27.222446	0.54358	19.46175	1.35607	20.81783
3-Nov-17	26.627790	27.405528	0.77774	26.70211	1.12002	27.82213
4-Nov-17	26.714643	26.656237	-0.05841	-0.56361	0.01433	-0.54928
5-Nov-17	24.779409	24.732721	-0.04669	1.02967	0.12313	1.15280
Total	186.993342	188.515996	1.52265	51.60621	2.61621	54.22242

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
30-Oct-17	15.914181	15.891755	-0.02243	-0.86665	0.25533	-0.61132
31-Oct-17	15.953442	15.576773	-0.37667	-7.52993	0.00000	-7.52993
1-Nov-17	16.156058	15.698383	-0.45768	-8.65820	0.00000	-8.65820
2-Nov-17	15.688671	15.798164	0.10949	3.95611	1.41004	5.36615
3-Nov-17	15.764191	15.840588	0.07640	3.23541	0.42982	3.66523
4-Nov-17	14.574965	14.731788	0.15682	5.68240	0.00000	5.68240
5-Nov-17	14.608961	14.361984	-0.24698	-4.61000	0.00000	-4.61000
Total	108.660470	107.899435	-0.76104	-8.79087	2.09519	-6.69568

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
30-Oct-17	3.371992	3.491273	0.11928	3.55141	0.00000	3.55141
31-Oct-17	3.185855	3.417668	0.23181	4.99546	0.00000	4.99546
1-Nov-17	3.291136	3.423792	0.13266	3.04005	0.00000	3.04005
2-Nov-17	2.962189	3.401562	0.43937	15.41481	0.13293	15.54773
3-Nov-17	3.076644	3.426916	0.35027	9.74005	0.07103	9.81108
4-Nov-17	2.861141	2.807201	-0.05394	-0.40982	0.00000	-0.40982
5-Nov-17	2.631995	2.583272	-0.04872	-1.56221	0.00000	-1.56221
Total	21.380952	22.551684	1.17073	34.76975	0.20396	34.97371

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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
30-Oct-17	0.504939	0.547810	0.04287	1.13396	0.00000	1.13396
31-Oct-17	0.416044	0.533709	0.11767	2.70086	0.00000	2.70086
1-Nov-17	0.388044	0.526874	0.13883	2.83312	0.00000	2.83312
2-Nov-17	0.315015	0.535397	0.22038	7.59340	0.00000	7.59340
3-Nov-17	0.321182	0.538941	0.21776	6.44420	0.00000	6.44420
4-Nov-17	0.426603	0.472005	0.04540	1.38228	0.00000	1.38228
5-Nov-17	0.454884	0.448595	-0.00629	-0.24033	0.00000	-0.24033
Total	2.826712	3.603333	0.77662	21.84749	0.00000	21.84749

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
30-Oct-17	0.008400	0.000142	-0.00826	-0.18920	0.00000	-0.18920
31-Oct-17	0.008400	0.000149	-0.00825	-0.21124	0.00000	-0.21124
1-Nov-17	0.008400	0.000258	-0.00814	-0.16552	0.00000	-0.16552
2-Nov-17	0.008400	0.000135	-0.00827	-0.26408	0.00000	-0.26408
3-Nov-17	0.008400	0.000139	-0.00826	-0.23708	0.00000	-0.23708
4-Nov-17	0.008400	0.000127	-0.00827	-0.23207	0.00000	-0.23207
5-Nov-17	0.008400	0.000125	-0.00828	-0.18027	0.00000	-0.18027
Total	0.058800	0.001075	-0.05773	-1.47946	0.00000	-1.47946

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
30-Oct-17	1.105000	1.075448	-0.02955	0.80553	0.00000	0.80553
31-Oct-17	0.885000	0.891276	0.00628	-0.11975	0.00000	-0.11975
1-Nov-17	1.688000	1.706231	0.01823	-0.39989	0.00000	-0.39989
2-Nov-17	1.158000	1.116245	-0.04176	1.09961	0.00000	1.09961
3-Nov-17	0.817250	0.821598	0.00435	-0.12605	0.00000	-0.12605
4-Nov-17	0.800750	0.778710	-0.02204	0.75715	0.00000	0.75715
5-Nov-17	0.914250	0.908147	-0.00610	0.14958	0.00000	0.14958
Total	7.368250	7.297655	-0.07059	2.16617	0.00000	2.16617

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
30-Oct-17	-0.016800	-0.016850	-0.00005	0.00336	0.00000	0.00336
31-Oct-17	-0.016800	-0.014746	0.00205	-0.04505	0.00000	-0.04505
1-Nov-17	-0.016800	-0.015715	0.00109	-0.02006	0.00000	-0.02006
2-Nov-17	-0.016800	-0.013128	0.00367	-0.09725	0.00000	-0.09725
3-Nov-17	-0.016800	-0.016136	0.00066	-0.01939	0.00000	-0.01939
4-Nov-17	-0.016800	-0.014046	0.00275	-0.06981	0.00000	-0.06981
5-Nov-17	-0.016800	-0.012823	0.00398	-0.08545	0.00000	-0.08545
Total	-0.117600	-0.103444	0.01416	-0.33365	0.00000	-0.33365

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
30.10.2017 to 05.11.2017(Week 32/17-18)**

ISSUE DATE

16-02-2018

I) Deviation FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
30-Oct-17	6.365000	6.378222	0.01322	-0.30209	0.00000	-0.30209
31-Oct-17	5.222000	5.236536	0.01454	-0.25843	0.00000	-0.25843
1-Nov-17	3.657250	3.672390	0.01514	-0.18498	0.00000	-0.18498
2-Nov-17	3.702000	3.705162	0.00316	-0.01936	0.00000	-0.01936
3-Nov-17	3.730250	3.761922	0.03167	-0.58840	0.00000	-0.58840
4-Nov-17	5.879250	5.928498	0.04925	-1.44246	0.36502	-1.07744
5-Nov-17	6.360000	6.381552	0.02155	-0.48213	0.00000	-0.48213
Total	34.915750	35.064282	0.14853	-3.27786	0.36502	-2.91285

J) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
30-Oct-17	0.000000	-0.080788	-0.08079	1.51738	0.00000	1.51738
31-Oct-17	0.000000	-0.085996	-0.08600	1.31954	0.00000	1.31954
1-Nov-17	0.000000	-0.093984	-0.09398	1.55897	0.00000	1.55897
2-Nov-17	0.000000	-0.090968	-0.09097	1.44092	0.00000	1.44092
3-Nov-17	0.000000	-0.080688	-0.08069	1.77660	0.00000	1.77660
4-Nov-17	0.000000	-0.079524	-0.07952	1.86689	0.00000	1.86689
5-Nov-17	0.000000	-0.078072	-0.07807	1.26841	0.00000	1.26841
Total	0.000000	-0.590020	-0.59002	10.74873	0.00000	10.74873

k) Deviation FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
30-Oct-17	5.775000	5.760944	-0.01406	0.23613	0.00000	0.23613
31-Oct-17	5.525000	5.418239	-0.10676	2.14709	0.01786	2.16495
1-Nov-17	4.528500	4.341434	-0.18707	4.00653	0.99998	5.00651
2-Nov-17	4.115000	4.153218	0.03822	-1.05657	0.00000	-1.05657
3-Nov-17	3.722500	3.704562	-0.01794	0.36206	0.00000	0.36206
4-Nov-17	3.661250	3.608817	-0.05243	1.28479	0.00000	1.28479
5-Nov-17	1.760250	1.731373	-0.02888	0.70943	0.00000	0.70943
Total	29.087500	28.718586	-0.36891	7.68945	1.01785	8.70730

NOTE

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017